NOTES TO THE FINANCIAL STATEMENTS AT 31 March 2020

1 ACTIVITIES

Phoenix Power Company SAOG ("the Company") is registered under the Commercial laws of the Sultanate of Oman as a Public Joint Stock Company and principal activities of the Company are to develop, finance, design, construct, operate, maintain, insure and own a power generating station and associated gas interconnection facilities and other relevant infrastructure.

The Company's registered address is P O Box 96, Postal Code 102, Muscat, Sultanate of Oman. The Company's principal place of business is located at Sur, Sultanate of Oman.

The Company has entered into following significant agreements:

- i. Power Purchase Agreement (PPA) with Oman Power and Water Procurement Company SAOC (OPWP) granting the Company the right to generate electricity in Sur for a period of fifteen years commencing from the scheduled commercial operations date based on a tariff structure.
- ii. Natural Gas Sales Agreement (NGSA) with the Ministry of Oil and Gas of the Government of the Sultanate of Oman (MOG) for the purchase of natural gas for fifteen years at a pre-determined price.
- **iii.** Usufruct Agreement with the Government of the Sultanate of Oman for grant of Usufruct rights over the plant site for twenty five years.
- iv. Agreement with local and international banks for long-term loan facilities and interest rate hedge arrangements.
- v. Agreement with Siemens LLC Oman for long term service contract for maintenance service of the gas turbines.
- **vi.** Agreement with Siemens Aktiengesellschaft for long term supply contract for supplying the spare parts of gas turbines.
- vii. Agreement with Phoenix Operation and Maintenance Company LLC for the operation and maintenance of the Sur IPP Project.
- viii. Agreement with Daewoo Engineering and Construction Co. Ltd for engineering, procurement and construction of the Sur IPP Project.
- ix. Project Founders' Agreement dated 13 July 2011 made between Electricity Holding Company SAOC, Marubeni Corporation; Chubu Electric Power Co; Qatar Electricity and Water Company (Q.S.C.); and Multitech LLC.
- x. Shareholders' Agreement dated 13 July 2011, amended and restated dated 28 November 2011 made between Axia Power Holdings B.V; Chubu Electric Power Sur B.V; Qatar Electricity and Water Company (Q.S.C.); and Multitech LLC.

NOTES TO THE FINANCIAL STATEMENTS AT 31 March 2020

2 SIGNIFICANT ACCOUNTING POLICIES

2.1 Basis of preparation

The financial statements have been prepared in accordance with International Financial Reporting Standards and relevant requirements of the Commercial Companies Law of 1974, as amended, and the Capital Market Authority of the Sultanate of Oman.

Items included in the financial statements of the Company are measured and presented in US Dollars (US \$) being the currency of the primary economic environment in which the Company operates.

These financial statements are presented in US Dollars and Rial Omani (RO), rounded to the nearest thousand. The RO amounts shown in the financial statement have been translated using exchange rate of US 1 = RO 0.3845 and are shown for the convenience of the reader.

The financial statements are prepared under the historical cost convention modified to include the measurement at fair value of derivative financial instruments.

These financials includes audited figures for 31st December 2019. These financials includes unaudited figures for 31st March 2020 and 2019 are unaudited.

2.2 Accounting policies

The significant accounting policies applied by the Company in these unaudited financial statements are consistent with those applied by the Company in its financial statements as at and for the year ended 31 December 2019.

NOTES TO THE FINANCIAL STATEMENTS AT 31 March 2020

3 OPERATING REVENUE

	31 MARCH	31 MARCH	31 MARCH	31 MARCH
	2020	2020	2019	2019
	RO'000	US\$'000	RO'000	US\$'000
Capacity charges Energy charges	7,646 11,656 19,302	19,886 30,315 50,201	7,472 10,633 18,105	19,434 27,653 47,087
4 OPERATING COSTS				
	31 MARCH	31 MARCH	31 MARCH	31 MARCH
	2020	2020	2019	2019
	RO'000	US\$'000	RO'000	US\$'000
Gas consumption Depreciation (Note 8, 9) Operation and maintenance cost Long term services agreement Insurance and other cost Connection and license fee	11,112	28,899	10,120	26,319
	4,032	10,487	3,990	10,377
	2,797	7,275	2,197	5,715
	1,203	3,128	1,134	2,950
	121	314	212	552
	26	68	132	343
	19,291	50,171	17,785	46,256

5 GENERAL AND ADMINISTRATIVE EXPENSES

	31 MARCH 2020 RO'000	31 MARCH 2020 US\$'000	31 MARCH 2019 RO'000	31 MARCH 2019 US\$'000
Staff costs and other benefits	145	376	153	399
Legal and professional charges	36	94	14	36
Other expenses	109	284	114	297
Office rent	8	21	6	15
Depreciation (note 8)	2	6	6	15
	300	781	293	762

NOTES TO THE FINANCIAL STATEMENTS AT 31 March 2020

6 FINANCE COSTS (NET)

	31 MARCH 2020 RO'000	31 MARCH 2020 US\$'000	31 MARCH 2019 RO'000	31 MARCH 2019 US\$'000
Interest and swap settlements	3,853	10,021	4,005	10,416
Amortisation of deferred finance cost	228	594	249	647
Asset retirement obligation - unwinding of discount	55	144	66	174
Interest expense for lease liability	103	267	22	56
DSRA LC Commission & WC fee	20	52	20	51
Exchange (Gain) / loss	128	332	10	26
Interest Income	-	(1)	(11)	(28)
_ _	4,387	11,409	4,361	11,342

7 INCOME TAX

Income tax represents deferred tax expense for the period.

NOTES TO THE FINANCIAL STATEMENTS AT 31 March 2020

8 PROPERTY, PLANT AND EQUIPMENT

	Plant Building RO'000	Plant and Equipment RO'000	Strategic spares RO'000	Asset Retirement RO'000	Other Assets RO'000	Total RO'000
Cost						
At 1 January 2020	83,876	518,087	10,809	3,249	246	616,267
Additions during the period	-	-	-	-	-	-
At 31 March 2020	83,876	518,087	10,809	3,249	246	616,267
Accumulated depreciation						
At 1 January 2019	10,606	65,502	3,647	536	211	80,502
Charge during the period	524	3,238	180	23	7	3,972
At 31 March 2019	11,130	68,740	3,827	559	218	84,474
Net book value						
At 31 March 2020	72,746	449,347	6,982	2,690	28	531,793
At 31 December 2019	73,270	452,585	7,162	2,713	35	535,765

NOTES TO THE FINANCIAL STATEMENTS AT 31 March 2020

8 PROPERTY, PLANT AND EQUIPMENT (continued)

Cost	Plant building US\$'000	Plant and equipment US\$'000	Strategic spares US\$'000	Asset retirement US\$'000	Other assets US\$'000	Total US\$'000
At 1 January 2020	218,142	1,347,432	28,113	8,450	637	1,602,774
Additions during the period	<u>-</u> _		<u> </u>			
At 31 March 2020	218,142	1,347,432	28,113	8,450	637	1,602,774
Accumulated depreciation						
At 1 January 2020	27,581	170,361	9,479	1,396	547	209,364
Charge during the period	1,364	8,421	469	59	17	10,330
At 31 March 2020	28,945	178,782	9,948	1,455	564	219,694
Net book value						
At 31 March 2020	189,197	1,168,650	18,165	6,995	73	1,383,080
At 31 December 2019	190,561	1,177,071	18,634	7,054	90	1,393,410

NOTES TO THE FINANCIAL STATEMENTS AT 31 MARCH 2020

9 RIGHT TO USE ASSETS

	Land Lease	Connection Fee	Total
Cost	RO '000	RO '000	RO '000
Opening balance	1,814	6,995	8,809
Additions during the period		<u>-</u>	
At 31 March 2020	1,814	6,995	8,809
Accumulated depreciation			
Opening balance	52	200	252
Charge during the period	13	50	63
At 31 March 2020	65	250	315
Net book value			
At 31 March 2020	1,749	6,745	8,494
At 31 December 2019	1,762	6,795	8,557

9 RIGHT TO USE ASSETS

Cost	Land Lease US\$'000	Connection Fee US\$'000	Total US\$'000
Opening balance	4,718	18,193	22,911
Additions during the period			
At 31 March 2020	4,718	18,193	22,911
Accumulated depreciation			
Opening balance	135	521	656
Charge during the period	34	130	164
At 31 March 2020	169	651	820
Net book value			
At 31 March 2020	4,549	17,542	22,091
At 31 December 2019	4,583	17,672	22,255

NOTES TO THE FINANCIAL STATEMENTS AT 31 MARCH 2020

10 TRADE AND OTHER RECEIVABLES

Trade receivables Other receivables Prepayments	2020	2020	2019	2019
	RO'000	US\$'000	RO'000	US\$'000
	65,003	169,059	53,632	139,485
	14	36	21	55
	679	1,765	266	692
	65,696	170,860	53,919	140,232
11 BANK BALANCES				
	2020	2020	2019	2019
	RO'000	US\$'000	RO'000	US\$'000
Cash and Bank balances Short Term Deposits	3,863	10,048	7,530	19,585
	1,000	2,600	-	-
	4,863	12,648	7,530	19,585
12 SHARE CAPITAL				
	2020	2020	2019	2019
	RO'000	US\$'000	RO'000	US\$'000
Issued and fully paid up share capital	146,260	380,390	146,260	380,390

Dividend

Pursuant to shareholders' resolution dated 19 March 2019, the Board of Directors in their meetings held on 24 April 2019 and 30 October 2019 announced cash dividend of 2.15 baizas per share and 2.0 baizas per share, respectively for the year ended 31 December 2018. Accordingly dividend amounting to US\$ 8.178 million (RO 3.144 million) was paid in July 2019 and US\$ 7.608 million (RO 2.925 million) is payable as of 31 December 2019 which was paid subsequently in January 2020.

Dividend proposed to shareholders at the Annual General Meeting ("AGM") on March 2020 has been approved as per CMA (circular 4/2020) which authorized the Board of Directors to determine and distribute cash dividend to the shareholders of the Company which will be paid in July 2020 and January 2021 for the year ended 31 December 2019, provided that the aggregate amount of such dividend shall not exceed 4.15% of the paid up share capital of the Company as of 31 December 2019.

13 LEGAL RESERVE

As required by the Commercial Companies Law of the Sultanate of Oman, 10% of annual profit of the Company is required to be transferred to legal reserve until the reserve is equal to one third of the issued share capital of the Company. The reserve is not available for distribution.

NOTES TO THE FINANCIAL STATEMENTS AT 31 MARCH 2020

14 INTEREST BEARING LOANS AND BORROWINGS

	2020 RO'000	2020 US\$'000	2019 RO'000	2019 US\$'000
Secured term loan from commercial banks Secured term loan from Japan Bank for International Cooperation	91,075 173,871	236,867 452,200	91,075 173,871	236,867 452,200
Secured term loan under NEXI facilities	45,537	118,433	45,537	118,433
	310,483	807,500	310,483	807,500
Less : Deferred finance cost	(4,256)	(11,069)	(4,484)	(11,663)
	306,227	796,431	305,999	795,837
Less : Current portion of loans	(29,367)	(76,376)	(29,367)	(76,376)
Non-current portion of loans	276,860	720,055	276,632	719,461

The Company had entered into secured term loan agreements in relation to the Sur IPP Project. The total amount of the term loan is US\$ 1,194 million with stand by facility of US\$ 38 million at LIBOR + applicable margin.

The Company started drawdowns in 2012. The Company has fully drawn down the facility in 2014. The loans will be repayable in instalments of several denominations, every sixth month from 28 December 2014, the final instalment will be due on 28 December 2028.

The loan agreements contain certain restrictive covenants, which include, amongst other restrictions over debt service, pattern of shareholding, payment of dividends, asset sales/transfers, amendment to significant agreements entered by the Company and creation of additional security under charge.

15 DERIVATIVE FINANCIAL INSTRUMENTS

2020	2020	2019	2019
RO'000	US\$'000	RO'000	US\$'000
39,512	102,761	23,683	61,595
11,341	29,495	8,506	22,123
50,853	132,256	32,189	83,718
(7,630)	(19,838)	(4,829)	(12,558)
43,223	112,418	27,360	71,160
	39,512 11,341 50,853 (7,630)	RO'000 US\$'000 39,512 102,761 11,341 29,495 50,853 132,256 (7,630) (19,838)	RO'000 US\$'000 RO'000 39,512 102,761 23,683 11,341 29,495 8,506 50,853 132,256 32,189 (7,630) (19,838) (4,829)

The current and noncurrent portion of fair value of derivatives is as follows:

2020	2020	2019	2019
RO'000	US\$'000	RO'000	US\$'000
42,366	110,184	27,001	70,224
8,487	22,072	5,188	13,494
50,853	132,256	32,189	83,718
	RO'000 42,366 8,487	RO'000 US\$'000 42,366 110,184 8,487 22,072	RO'000 US\$'000 RO'000 42,366 110,184 27,001 8,487 22,072 5,188

NOTES TO THE FINANCIAL STATEMENTS AT 31 MARCH 2020

16 ACCOUNTS PAYABLE AND ACCRUALS

	2020 RO'000	2020 US\$'000	2019 RO'000	2019 US\$'000
Trade accounts payable	57,783	150,282	46,664	121,362
Amounts due to related parties (note 17)	859	2,233	2,700	7,023
Accrued expenses	9,582	24,921	6,197	16,118
	68,224	177,436	55,561	144,503
Less: employees' end of service benefits included in accruals	(59)	(153)	(55)	(142)
	68,165	177,283	55,506	144,361

17 RELATED PARTY TRANSACTIONS

Related parties comprise the shareholders, directors, key management personnel and business entities in which they have the ability to control or exercise significant influence in financial and operating decisions.

The Company maintains balances with these related parties which arise in the normal course of business from the commercial transactions, and are entered into at terms and conditions which the management consider to be comparable with those adopted for arm's length transactions with third parties. Transactions with related parties are as follows:

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Due to related parties	2020 RO'000	2020 US\$'000	2019 RO'000	2019 US\$'000
Phoenix Operation and Maintenance Company LLC (POMCo)	859	2,233	2,700	7,023
Income statement transactions				
	2020	2020	2019	2019
	RO'000	US\$'000	RO'000	US\$'000
Shareholders	18	46	21	54
Other related parties :			·	_
Operation and Maintenance Cost (POMCo)	2,797	7,275	2,197	5,715

NOTES TO THE FINANCIAL STATEMENTS AT 31 MARCH 2020

18 COMMITMENTS

The Company has entered into agreements for purchase of natural gas with the Ministry of Oil and Gas, Usufruct rights over plant site with the Government of Sultanate of Oman, long term supply of spare parts of gas turbines with Siemens Aktiengesellschaft, maintenance service of gas turbines with Siemens LLC Oman, operation and maintenance of the Sur IPP Project with Phoenix Operation and Maintenance Company LLC.

19 FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2019.

20 COMPARATIVE FIGURES

Certain comparative figures have been reclassified where necessary to conform to the current period presentation.