# PHOENIX POWER COMPANY SAOG

## UNAUDITED
## FINANCIAL STATEMENTS

## 30 JUNE 2026

# PHOENIX POWER COMPANY SAOG

## STATEMENT OF COMPREHENSIVE INCOME
## FOR THE PERIOD ENDED 30 JUNE 2026

| | *Notes* | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|---|
| | | **RO'000** | **US$'000** | RO'000 | US$'000 |
| Operating revenue | *4* | **79,839** | **207,643** | 82,971 | 215,790 |
| Operating costs | *5* | **(60,572)** | **(157,534)** | (64,105) | (166,724) |
| **Operating Profit** | | **19,267** | **50,109** | 18,866 | 49,066 |
| Other income | *8* | **2,214** | **5,759** | 736 | 1,913 |
| General and administrative expenses | *6* | **(969)** | **(2,519)** | (841) | (2,188) |
| Finance costs | *7* | **(6,087)** | **(15,831)** | (4,411) | (11,471) |
| Finance income | *7(a)* | **1,294** | **3,365** | 188 | 490 |
| **Profit before tax** | | **15,719** | **40,883** | 14,538 | 37,810 |
| Income tax | **9** | **(2,400)** | **(6,243)** | (2,270) | (5,905) |
| **PROFIT FOR THE PERIOD** | | **13,319** | **34,640** | 12,268 | 31,905 |
| **OTHER COMPREHENSIVE INCOME - /(EXPENSE) , NET OF TAX** | | | | | |
| ***Item that may be reclassified to profit and loss in subsequent periods:*** | | | | | |
| Net movement in fair value of cash flow hedge | | **(864)** | **(2,245)** | 455 | 1,183 |
| Income tax effect | | **130** | **337** | (68) | (177) |
| **OTHER COMPREHENSIVE INCOME /(EXPENSE) FOR THE PERIOD** | | **(734)** | **(1,908)** | 387 | 1,006 |
| **TOTAL COMPREHENSIVE INCOME/(EXPENSE) FOR THE PERIOD** | | **12,585** | **32,732** | 12,655 | 32,911 |
| **BASIC EARNINGS PER SHARE (RO/US$)** | | **0.009** | **0.02** | 0.008 | 0.02 |

The attached notes 1 to 24 form part of these financial statements

# PHOENIX POWER COMPANY SAOG

## STATEMENT OF FINANCIAL POSITION

**AT 30 June**
**2026**

| | *Notes* | **30 June 2026 RO'000** | **30 June 2026 US$'000** | 31 December 2025 RO'000 | 31 December 2025 US$'000 |
|---|---|---|---|---|---|
| **ASSETS** | | | | | |
| **Non-current assets** | | | | | |
| Property, plant and equipment | *10* | **430,545** | **1,119,752** | 440,609 | 1,145,922 |
| Right to use assets | *11* | **6,957** | **18,094** | 7,094 | 18,448 |
| Derivative financial instruments | *17* | **-** | **-** | 97 | 253 |
| | | **437,502** | **1,137,846** | 447,800 | 1,164,623 |
| **Current assets** | | | | | |
| Trade and other receivables | *12* | **23,251** | **60,471** | 10,228 | 26,598 |
| Inventories | *13* | **11,905** | **30,963** | 11,693 | 30,412 |
| Bank balances | *14* | **45,027** | **117,106** | 18,729 | 48,709 |
| Derivative financial instruments | *17* | **-** | **-** | 486 | 1,263 |
| | | **80,183** | **208,540** | 41,136 | 106,982 |
| **TOTAL ASSETS** | | **517,685** | **1,346,386** | 488,936 | 1,271,605 |
| **EQUITY AND LIABILITIES** | | | | | |
| **Equity** | | | | | |
| Share capital | *15* | **146,260** | **380,390** | 146,260 | 380,390 |
| Legal reserve | *15* | **22,127** | **57,549** | 22,127 | 57,549 |
| Cumulative changes in fair values | *17* | **(3,003)** | **(7,810)** | (2,269) | (5,902) |
| Retained earnings | | **131,807** | **342,794** | 118,488 | 308,154 |
| **Total equity** | | **297,191** | **772,923** | 284,606 | 740,191 |
| **Non-current liabilities** | | | | | |
| Interest bearing loans and borrowings | *16* | **117,752** | **306,246** | 75,556 | 196,506 |
| Fair value of derivative financial instruments | *17* | **3,533** | **9,189** | 2,127 | 5,532 |
| Provision for asset retirement obligation | *18* | **2,517** | **6,546** | 5,927 | 15,416 |
| Deferred tax liability | *9* | **45,919** | **119,425** | 46,173 | 120,087 |
| Lease liability | *20* | **7,275** | **18,920** | 7,594 | 19,754 |
| Employees' end of service benefits | | **7** | **18** | 5 | 12 |
| | | **177,003** | **460,344** | 137,382 | 357,307 |
| **Current liabilities** | | | | | |
| Interest bearing loans and borrowings | *16* | **13,064** | **33,977** | 36,986 | 96,192 |
| Dividend payable | *15* | **-** | **-** | 2,924 | 7,608 |
| Accounts payable and accruals | *19* | **27,326** | **71,078** | 20,783 | 54,043 |
| Fair value of derivative financial instruments | *17* | **-** | **-** | 1,126 | 2,928 |
| Lease liabilities | *20* | **529** | **1,375** | 530 | 1,375 |
| Provision for income tax | | **2,572** | **6,689** | 4,599 | 11,961 |
| | | **43,491** | **113,119** | 66,948 | 174,107 |
| **Total liabilities** | | **220,494** | **573,463** | 204,330 | 531,414 |
| **TOTAL EQUITY AND LIABILITIES** | | **517,685** | **1,346,386** | 488,936 | 1,271,605 |
| **Net assets per share (RO/US$)** | | **0.203** | **0.528** | 0.195 | 0.506 |

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Director

Director

The attached notes 1 to 24 form part of these financial statements

## STATEMENT OF CHANGES IN EQUITY
## FOR THE PERIOD ENDED 30 JUNE 2026

| | Note | Share capital US$'000 | Legal reserve US$'000 | Cumulative changes in fair values US$'000 | Retained earnings US$'000 | Total US$'000 |
|---|---|---|---|---|---|---|
| Balance at 1 January 2025 | | 380,390 | 50,781 | (6,322) | 268,168 | 693,017 |
| Net profit for the period | | - | - | - | 31,905 | 31,905 |
| Other comprehensive income / (expense) | | - | - | 1,006 | - | 1,006 |
| Total comprehensive income / (expense) | | - | - | 1,006 | 31,905 | 32,911 |
| Dividend Paid | | - | - | - | - | - |
| Dividend Payable | *15* | - | - | - | (13,314) | (13,314) |
| Transfer legal reserve | | | - | | - | - |
| Balance at 30 June 2025 | | 380,390 | 50,781 | (5,316) | 286,759 | 712,614 |
| **Balance at 1 January 2026** | | **380,390** | **57,549** | **(5,902)** | **308,154** | **740,191** |
| **Net profit for the period** | | **-** | **-** | **-** | **34,640** | **34,640** |
| **Other comprehensive income / (expense)** | | **-** | **-** | **(1,908)** | **-** | **(1,908)** |
| **Total comprehensive income / (expense)** | | **-** | **-** | **(1,908)** | **34,640** | **32,732** |
| **Dividend Paid** | | | | | **-** | **-** |
| **Dividend Payable** | *15* | **-** | **-** | **-** | **-** | **-** |
| **Transfer legal reserve** | | | **-** | | **-** | **-** |
| **Balance at 30 June 2026** | | **380,390** | **57,549** | **(7,810)** | **342,794** | **772,923** |

The attached notes 1 to 24 form part of these financial statements

## STATEMENT OF CHANGES IN EQUITY
## FOR THE PERIOD ENDED 30 JUNE 2026

| | Note | *Share capital* RO '000 | *Legal Reserves* RO '000 | *Cumulative changes in fair value* RO '000 | Retained earnings RO '000 | *Total* RO '000 |
|---|---|---|---|---|---|---|
| Balance at 1 January 2025 | | 146,260 | 19,525 | (2,431) | 103,111 | 266,465 |
| Net profit for the period | | - | - | - | 12,267 | 12,267 |
| *Other comprehensive income* | | - | - | 387 | - | 387 |
| Total comprehensive income | | - | - | 387 | 12,267 | 12,654 |
| Dividend Paid | | - | - | - | - | - |
| Dividend Payable | *15* | - | - | - | (5,119) | (5,119) |
| Transfer legal reserve | | | - | | - | - |
| Balance on 30 June 2025 | | 146,260 | 19,525 | (2,044) | 110,259 | 274,000 |
| **Balance at 1 January 2026** | | **146,260** | **22,127** | **(2,269)** | **118,488** | **284,606** |
| **Net profit for the period** | | - | - | - | 13,319 | 13,319 |
| ***Other comprehensive income*** | | - | - | (734) | - | (734) |
| ***Total comprehensive income*** | | - | - | (734) | 13,319 | 12,585 |
| **Dividend Paid** | *15* | | | | - | - |
| **Dividend Payable** | | - | - | - | - | - |
| **Transfer legal reserve** | | | - | | - | - |
| **Balance at 30 June 2026** | | 146,260 | 22,127 | (3,003) | 131,807 | 297,191 |

The attached notes 1 to 24 form part of these financial statements

## STATEMENT OF CASH FLOWS
## FOR THE PERIOD ENDED 30 JUNE 2026

| | *Notes* | **2026**<br>**﷼'000** | **2026**<br>**US$'000** | 2025<br>﷼'000 | 2025<br>US$'000 |
|---|---|---|---|---|---|
| **OPERATING ACTIVITIES** | | | | | |
| Profit before tax | | **15,719** | **40,883** | 14,538 | 37,810 |
| Depreciation | *10, 11* | **8,031** | **20,880** | 8,075 | 21,000 |
| Interest – term loans and swap settlements | *7* | **3,231** | **8,404** | 3,807 | 9,900 |
| Amortisation of deferred finance cost | *7* | **560** | **1,457** | 216 | 561 |
| Interest expense for lease liability | | **186** | **485** | 192 | 499 |
| Asset retirement obligation - unwinding of discount | *7* | **60** | **155** | 141 | 367 |
| Reversal of asset retirement obligation provision | | **(1,300)** | **(3,381)** | - | - |
| Accruals for employees' end of service benefits | | **2** | **6** | 3 | 7 |
| | | **26,489** | **68,889** | 26,972 | 70,144 |
| **Working capital changes:** | | | | | |
| Trade and other receivables | | **(13,024)** | **(33,873)** | (15,363) | (39,957) |
| Accounts payable and accruals | | **6,468** | **16,828** | 10,149 | 26,395 |
| Inventories | | **(212)** | **(551)** | 68 | 177 |
| **Cash generated from operating activities** | | **19,721** | **51,293** | 21,826 | 56,759 |
| Interest – term loans and swap settlements | *7* | **(3,152)** | **(8,197)** | (3,835) | (9,974) |
| Employees' end of service benefit paid | | **-** | **-** | - | - |
| Tax paid | | **(4,552)** | **(11,840)** | (3,660) | (9,519) |
| **Net cash generated from operating activities** | | **12,017** | **31,256** | 14,331 | 37,266 |
| **INVESTING ACTIVITIES** | | | | | |
| Release of short-term deposits | *14* | **1,538** | **4,000** | 7,807 | 20,303 |
| **Net cash generated from investing activities** | | **1,538** | **4,000** | 7,807 | 20,303 |
| **FINANCING ACTIVITIES** | | | | | |
| Increase in share capital | | **-** | **-** | | |
| Dividend paid | *15* | **(2,925)** | **(7,608)** | **(2,925)** | (7,608) |
| Repayment of existing senior loan facilities | *16* | **(113,103)** | **(294,155)** | **(17,953)** | (46,693) |
| Proceeds from new senior loan facility | *16* | **132,200** | **343,823** | **-** | **-** |
| Upfront fees / transaction costs paid for new loan | | **(1,384)** | **(3,600)** | | |
| Lease payments | 20 | **(507)** | **(1,319)** | (107) | (270) |
| **Net cash generated from financing activities** | | **14,281** | **37,141** | (20,985) | (54,571) |
| **INCREASE IN CASH AND CASH EQUIVALENTS** | | **27,836** | **72,397** | 1,153 | 2,998 |
| Cash and cash equivalents at the beginning of the period | | **17,191** | **44,709** | 13,456 | 34,997 |
| **CASH AND CASH EQUIVALENTS AT 30 JUNE** | *14* | **45,027** | **117,106** | 14,609 | 37,995 |

The attached notes 1 to 24 form part of these financial statements.

## 1 ACTIVITIES

Phoenix Power Company SAOG ("the Company") is registered under the Commercial laws of the Sultanate of Oman as a Public Joint Stock Company and principal activities of the Company are to develop, finance, design, construct, operate, maintain, insure and own a power generating station and associated gas interconnection facilities and other relevant infrastructure.

The Company's registered address is P O Box 96, Postal Code 102, Muscat, Sultanate of Oman. The Company's principal place of business is located at Sur, Sultanate of Oman.

During the year 2015, Company proceeded with initial public offering (IPO). The promoting shareholders at the Company's Extraordinary General Meeting held on 9 March 2015 approved the conversion of the Company from a Closed Joint Stock Company (SAOC) to a Public Joint Stock Company (SAOG) by offering their 511,910,511 shares for the public subscription. The Company closed its IPO on 8 June 2015 and its shares were listed on the Muscat Securities Market on 22 June 2015. The IPO proceeds and the related share issue expenses pertains to the promoting shareholders.

The Company has entered into following significant agreements:

**i.** The Company has a Power Purchase Agreement (PPA) with Nama Power and Water Procurement Company SAOC (PWP), which grants the Company the right to generate electricity at Sur for a period of fifteen years commencing from the commercial operations date, based on an agreed tariff structure. During the year, the Company extended the PPA for a further period of fifteen years, ending on 31 March 2044.

**ii.** Natural Gas Sales Agreement (NGSA) with the Integrated Gas Company SAOC of the Government of the Sultanate of Oman (IGC) for the purchase of natural gas for fifteen years at a pre-determined price.

**iii.** Usufruct Agreement with the Government of the Sultanate of Oman for grant of Usufruct rights over the plant site for 25 years.

**iv.** Agreement with local and international banks for long-term loan facilities and interest rate hedge arrangements.

**v.** Agreement with Siemens LLC Oman for long-term service contract for maintenance service of the gas turbines.

**vi.** Agreement with Siemens Aktiengesellschaft for long-term supply contract for supplying the spare parts of gas turbines.

**vii.** Agreement with Phoenix Operation and Maintenance Company LLC for the operation and maintenance of the Sur IPP Project.

**viii.** Agreement with Daewoo Engineering and Construction Co. Ltd for engineering, procurement and construction of the Sur IPP Project.

**ix.** Project Founders' Agreement dated 13 July 2011 made between Electricity Holding Company SAOC, Marubeni Corporation; Chubu Electric Power Co; Qatar Electricity and Water Company (Q.S.C.); and Multitech LLC.

**x.** Shareholders' Agreement dated 13 July 2011, amended and restated dated 28 November 2011 made between Electricity Holding Company SAOC, Axia Power Holding B.V; Chubu Electric Power Sur B.V; Qatar Electricity and Water Company (Q.S.C.); and Multitech LLC.

## 2 SIGNIFICANT ACCOUNTING POLICIES

### 2.1 Basis of preparation

The financial statements have been prepared in accordance with International Financial Reporting Standards and relevant requirements of the Commercial Companies Law of 1974, as amended, and the Capital Market Authority.

Items included in the financial statements of the Company are measured and presented in US Dollars (US $) being the currency of the primary economic environment in which the Company operates.

These financial statements are presented in US Dollars and Rial Omani (RO), rounded to the nearest thousand. The RO amounts shown in the financial statement have been translated using exchange rate of US $ 1 = RO 0.3845 and are shown for the convenience of the reader.

The financial statements are prepared under the historical cost convention modified to include the measurement at fair value of derivative financial instruments.

These financial statements include audited figures for 31 December 2025. The figures for 31 December 2025 are audited and June 2026 are unaudited.

### 2.2 Accounting policies

The accounting policies applied by the Company in these interim financial statements are consistent with those applied by the Company in its financial statements as at and for the year ended 31 December 2025.

## 4 OPERATING REVENUE

| | **30 Jun 2026 RO'000** | **30 Jun 2026 US$'000** | 30 Jun 2025 RO'000 | 30 Jun 2025 US$'000 |
|---|---|---|---|---|
| Capacity charges | **34,370** | **89,390** | 34,081 | 88,638 |
| Energy charges | **45,469** | **118,253** | 48,890 | 127,152 |
| | **79,839** | **207,643** | 82,971 | 215,790 |

## 5 OPERATING COSTS

| | **30 Jun 2026 RO'000** | **30 Jun 2026 US$'000** | 30 Jun 2025 RO'000 | 30 Jun 2025 US$'000 |
|---|---|---|---|---|
| Gas consumption | **43,103** | **112,101** | 46,695 | 121,444 |
| Depreciation (note 10-11) | **8,011** | **20,835** | 8,056 | 20,952 |
| Operation and maintenance cost | **5,430** | **14,123** | 4,832 | 12,568 |
| Contractual services maintenance cost | **2,916** | **7,583** | 3,738 | 9,723 |
| Insurance and other costs | **1,069** | **2,781** | 734 | 1,910 |
| Connection and licence fee | **43** | **111** | 50 | 127 |
| | **60,572** | **157,534** | 64,105 | 166,724 |

## 6 GENERAL AND ADMINISTRATIVE EXPENSES

| | **30 Jun 2026 RO '000** | **30 Jun 2026 US $'000** | 30 Jun 2025 RO '000 | 30 Jun 2025 US $'000 |
|---|---|---|---|---|
| Staff costs and other benefits | **474** | **1,232** | 437 | 1,137 |
| Legal and professional charges | **123** | **321** | 92 | 239 |
| Office related expenses | **5** | **13** | 9 | 23 |
| Depreciation (note 10-11) | **20** | **45** | 18 | 48 |
| Other expenses | **347** | **908** | 285 | 741 |
| | **969** | **2,519** | 841 | 2,188 |

## 7 FINANCE COSTS

| | **30 Jun 2026 RO'000** | **30 Jun 2026 US$'000** | 30 Jun 2025 RO'000 | 30 Jun 2025 US$'000 |
|---|---|---|---|---|
| Interest – term loans and swap settlements | **3,231** | **8,404** | 3,807 | 9,900 |
| Amortisation of deferred finance cost | **560** | **1,457** | 216 | 561 |
| Asset retirement obligation - unwinding of discount | **60** | **155** | 141 | 367 |
| Interest expense for lease liability | **186** | **485** | 192 | 499 |
| Debt service commission | **-** | **-** | 46 | 120 |
| Loss on termination of currency swap hedge | **1,678** | **4,364** | - | - |
| Exchange loss / (Gain) | **372** | **966** | 9 | 24 |
| | **6,087** | **15,831** | 4,411 | 11,471 |

## 7 (a) FINANCE INCOME

| | | | | |
|---|---|---|---|---|
| Finance income | **128** | **332** | 188 | 490 |
| Gain on termination of interest rate swap cash flow hedge | **1,166** | **3,033** | - | - |
| | **1,294** | **3,365** | 188 | 490 |

## 8 OTHER INCOME

Other income represents the tax reimbursement received from PWP in connection with Change of Law claims and the reversal of the asset retirement obligation provision. The reversal arose from the reassessment of the expected future restoration and decommissioning costs. In accordance with IFRS, the decrease in the provision was first adjusted against the related asset, and the excess was recognised in profit or loss.

## NOTES TO THE FINANCIAL STATEMENTS
## AT 30 JUNE 2026

### 9 INCOME TAX

**Recognized in the income statement in the current year**

| | ***2026*** | ***2026*** | ***2025*** | ***2025*** |
|---|---|---|---|---|
| | ***﷼'000*** | ***US$'000*** | *﷼'000* | *US$'000* |
| Income tax expense | **(2,400)** | **(6,243)** | (2,270) | (5,905) |
| | **(2,400)** | **(6,243)** | (2,270) | (5,905) |

### 10 PROPERTY, PLANT AND EQUIPMENT

| | **Plant Building** | **Plant and Equipment** | **Strategic spares** | **Asset Retirement** | **Other Assets** | **Total** |
|---|---|---|---|---|---|---|
| | **﷼'000** | **﷼'000** | **﷼'000** | **﷼'000** | **﷼'000** | **﷼'000** |
| **Cost** | | | | | | |
| At 1 January 2026 | 83,876 | 518,087 | 10,809 | 3,249 | 296 | 616,317 |
| Adjustment due to remeasurement of ARO provision | - | - | - | (3,249) | - | (3,249) |
| At 30 June 2026 | **83,876** | **518,087** | **10,809** | **-** | **296** | **613,068** |
| **Accumulated depreciation** | | | | | | |
| At 1 January 2026 | 23,011 | 143,216 | 8,148 | 1,076 | 257 | 175,708 |
| Charge during the period | 1,223 | 6,476 | 185 | 3 | 7 | 7,894 |
| Adjustment due to remeasurement of ARO provision | - | - | - | (1,079) | - | (1,079) |
| At 30 June 2026 | **24,234** | **149,692** | **8,333** | **-** | **264** | **182,523** |
| **Net book value** | | | | | | |
| At 30 June 2026 | **59,642** | **368,395** | **2,476** | **-** | **32** | **430,545** |
| At 31 December 2025 | 60,865 | 374,871 | 2,661 | 2,173 | 39 | 440,609 |

## 10 PROPERTY, PLANT AND EQUIPMENT (continued)

| | Plant building US$'000 | Plant and equipment US$'000 | Strategic spares US$'000 | Asset retirement US$'000 | Other assets US$'000 | Total US$'000 |
|---|---|---|---|---|---|---|
| **Cost** | | | | | | |
| At 1 January 2026 | 218,142 | 1,347,432 | 28,113 | 8,450 | 761 | 1,602,898 |
| Adjustment due to remeasurement of ARO provision | - | - | - | (8,450) | - | (8,450) |
| At 30 June 2026 | **218,142** | **1,347,432** | **28,113** | **-** | **761** | **1,594,448** |
| **Accumulated depreciation** | | | | | | |
| At 1 January 2026 | 59,849 | 372,476 | 21,179 | 2,806 | 666 | 456,976 |
| Charge during the period | 3,180 | 16,843 | 482 | - | 21 | 20,526 |
| Adjustment due to remeasurement of ARO provision | - | - | - | (2,806) | - | (2,806) |
| At 30 June 2026 | **63,029** | **389,319** | **21,661** | **-** | **687** | **474,696** |
| **Net book value** | | | | | | |
| At 30 June 2026 | **155,113** | **958,113** | **6,452** | **-** | **74** | **1,119,752** |
| At 31 December 2025 | 158,293 | 974,956 | 6,934 | 5,644 | 95 | 1,145,922 |

## 11 RIGHT TO USE ASSETS

| Cost | Land Lease ﷼ ’000 | Connection Fee ﷼ ’000 | PPC Office ﷼ ’000 | Total ﷼ ’000 |
|---|---|---|---|---|
| Opening balance | 1,814 | 6,995 | 102 | 8,911 |
| Additions/deletion during the period | - | - | - | - |
| At 30 June 2026 | **1,814** | **6,995** | **102** | **8,911** |
| **Accumulated depreciation** | | | | |
| Opening balance | 363 | 1,401 | 53 | 1,817 |
| Charge during the period | 26 | 100 | 11 | 137 |
| At 30 June 2026 | **389** | **1,501** | **64** | **1,954** |
| At 30 June 2026 | **1,425** | **5,494** | **38** | **6,957** |
| At 31 December 2025 | 1,451 | 5,594 | 49 | 7,094 |

## 11 RIGHT TO USE ASSETS

| Cost | Land Lease US$’000 | Connection Fee US$’000 | PPC Office US$’000 | Total US$’000 |
|---|---|---|---|---|
| Opening balance | 4,718 | 18,193 | 264 | 23,175 |
| Additions/ deletion during the period | - | - | - | - |
| At 30 June 2026 | **4,718** | **18,193** | **264** | **23,175** |
| **Accumulated depreciation** | | | | |
| Opening balance | 945 | 3,645 | 137 | 4,727 |
| Charge during the period | 68 | 260 | 26 | 354 |
| At 30 June 2026 | **1,013** | **3,905** | **163** | **5,081** |
| **Net book value** | | | | |
| At 30 June 2026 | **3,705** | **14,288** | **101** | **18,094** |
| At 31 December 2025 | 3,773 | 14,548 | 127 | 18,448 |

## NOTES TO THE FINANCIAL STATEMENTS
## AT 30 June 2026

### 12 TRADE AND OTHER RECEIVABLES

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **RO'000** | **US$'000** | RO'000 | US$'000 |
| Trade receivables | **21,005** | **54,630** | 9,539 | 24,810 |
| Other receivables | **2,108** | **5,482** | 593 | 1,542 |
| Prepayment | **138** | **359** | 96 | 246 |
| | **23,251** | **60,471** | 10,228 | 26,598 |

### 13 INVENTORIES

| | | | | |
|---|---|---|---|---|
| Fuel inventory | **5,669** | **14,743** | 5,359 | 13,938 |
| Maintenance spares | **6,236** | **16,220** | 6,334 | 16,474 |
| | **11,905** | **30,963** | 11,693 | 30,412 |

### 14 BANK BALANCES

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **RO'000** | **US$'000** | RO'000 | US$'000 |
| Cash and Bank balances | **45,027** | **117,106** | 17,191 | 44,709 |
| Short term deposit | **-** | **-** | 1,538 | 4,000 |
| | **45,027** | **117,106** | 18,729 | 48,709 |

Cash and bank balances include amounts placed as Debt Service Reserve Account (DSRA) funds in accordance with the requirements of the Common Terms Agreement (CTA).

These funds are maintained to meet the debt service reserve requirements under the financing arrangements.

### 15 (a) SHARE CAPITAL

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **RO'000** | **US$'000** | RO'000 | US$'000 |
| Issued and fully paid up share capital | **146,260** | **380,390** | 146,260 | 380,390 |

### 15 (b) DIVIDEND PAID, PAYABLE AND PROPOSED

Pursuant to shareholders' resolution dated 18 March 2025, the Board of Directors in their meetings held on 30 April 2025 and 20 October 2025 approved cash dividend of 3.50 Baizas per share and 2.0 Baizas per share, respectively for the year ended 31 December 2024. Accordingly, dividend amounting to USD 13.31 million (RO 5.12 million) was paid in July 2025 and USD 7.61 million (RO 2.92 million) is payable as of 31 December 2025 which was paid subsequently in January 2026.

Pursuant to the shareholders' resolution dated 11 March 2026, the Board of Directors proposed a cash dividend to the shareholders of the Company, which will be paid in July 2026 and January 2027 for the year ended 31 December 2025, provided that the aggregate amount of such dividend shall not exceed 6.00 baizas per share.

### 15 (c) LEGAL RESERVE

As required by the Commercial Companies Law of the Sultanate of Oman, 10% of annual profit of the Company is required to be transferred to legal reserve until the reserve is equal to one third of the issued share capital of the Company. The reserve is not available for distribution.

## 16 INTEREST BEARING LOANS AND BORROWINGS

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **'000** | **US$'000** | '000 | US$'000 |
| Secured term loan from commercial banks | - | - | 33,177 | 86,285 |
| Secured term loan from Japan Bank for International Cooperation | - | - | 63,338 | 164,727 |
| Secured term loan under NEXI facilities | - | - | 16,587 | 43,143 |
| | - | - | 113,102 | 294,155 |
| Less : Unamortised transaction costs | - | - | (560) | (1,457) |
| | - | - | 112,542 | 292,698 |
| Less : Current portion of loans | - | - | (36,986) | (96,192) |
| Non-current portion of loans | - | - | 75,556 | 196,506 |
| **New Senior Loan** | | | | |
| Senior loan from banks | **132,200** | **343,823** | - | - |
| | **132,200** | **343,823** | - | - |
| Less : Unamortised transaction costs | **(1,384)** | **(3,600)** | - | - |
| | **130,816** | **340,223** | - | - |
| Less : Current portion of loans | **(13,064)** | **(33,977)** | - | - |
| Non-current portion of loans | **117,752** | **306,246** | - | - |

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **'000** | **US$'000** | '000 | US$'000 |
| Gross loan as at 1 January | **113,102** | **294,155** | 149,675 | 389,273 |
| Paid during the year | **(113,102)** | **(294,155)** | (36,573) | (95,118) |
| Gross loan as at 30 June | - | - | 113,102 | 294,155 |

During the period, the Company completed the refinancing of its existing senior loan facilities. The previous senior loan facilities were fully repaid on 29 June 2026 and derecognised from the statement of financial position.

On 29 June 2026, the Company entered into a new senior loan facility amounting to USD 720 million, maturing in June 2043. The initial drawdown under the new facility was made on 29 June 2026. The remaining undrawn portion of the facility is available for future funding requirements in accordance with the terms of the facility agreement.

Transaction costs directly attributable to the new facility have been deducted from the carrying amount of the loan and will be amortised over the term of the facility using the effective interest rate method.

## 17 DERIVATIVE FINANCIAL INSTRUMENTS

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **'000** | **US$'000** | '000 | US$'000 |
| **Positive fair value:** | | | | |
| Interest rate swap agreements | | | | |
| Fair value of hedged | **-** | | 583 | 1,516 |
| Forward foreign exchange contracts | | | | |
| Fair value of hedged | **-** | **-** | - | - |
| Fair value of derivatives | **-** | **-** | 583 | 1,516 |
| Less : Income tax effect | **-** | **-** | (87) | (227) |
| | **-** | **-** | 496 | 1,289 |

| | | | 2025 | 2025 |
|---|---|---|---|---|
| | | | RO'000 | US$'000 |
| Non-current portion | **-** | **-** | 97 | 253 |
| Current portion | **-** | **-** | 486 | 1,263 |
| | **-** | **-** | 583 | 1,516 |

| | | | | |
|---|---|---|---|---|
| **Negative fair value:** | | | | |
| **Cumulative changes in fair value:** | | | | |
| Interest rate swap agreements | | | | |
| Fair value of hedged | **-** | **-** | - | - |
| Forward foreign exchange contracts | | | | |
| Fair value of hedged | **3,533** | **9,189** | 3,253 | 8,460 |
| Fair value of derivatives | **3,533** | **9,189** | 3,253 | 8,460 |
| Less : Income tax effect | **(530)** | **(1,378)** | (488) | (1,269) |
| | **3,003** | **7,811** | 2,765 | 7,191 |

The current and noncurrent portion of fair value of derivatives is as follows:

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **'00 0** | **US$'000** | '000 | US$'000 |
| Non-current portion | **3,533** | **9,189** | (2,127) | (5,532) |
| Current portion | **-** | **-** | (1,126) | (2,928) |
| | **3,533** | **9,189** | (3,253) | (8,460) |

## 18 PROVISION FOR ASSET RETIREMENT OBLIGATION

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **﷼'000** | **US$'000** | ﷼'000 | US$'000 |
| As at 1 January | **5,927** | **15,416** | 5,645 | 14,682 |
| Decrease in provision | **(3,470)** | **(9,025)** | - | - |
| Unwinding of discount | **60** | **155** | 282 | 734 |
| As at 30 June | **2,517** | **6,546** | 5,927 | 15,416 |

During the year, the Company reassessed its asset retirement obligation provision based on an updated estimate of the expected future restoration and decommissioning costs. The reassessment resulted in a reduction in the provision.

In accordance with IFRIC 1, the decrease in the asset retirement obligation provision was first adjusted against the carrying amount of the related asset included within property, plant and equipment. The excess decrease, if any, over the carrying amount of the related asset was recognised in the statement of profit or loss as a reversal of asset retirement obligation provision.

The unwinding of the discount on the asset retirement obligation provision continues to be recognised as finance cost.

## 19 ACCOUNTS PAYABLE AND ACCRUALS

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **﷼'000** | **US$'000** | ﷼'000 | US$'000 |
| Trade accounts payable | **8,050** | **20,937** | 6,475 | 16,840 |
| Amounts due to related parties (note 21) | **2,058** | **5,352** | 3,864 | 10,049 |
| Accrued expenses | **17,218** | **44,789** | 10,444 | 27,154 |
| | **27,326** | **71,078** | 20,783 | 54,043 |

## 20 Lease liabilities

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **﷼'000** | **US$'000** | ﷼'000 | US$'000 |
| Land | **1,614** | **4,197** | 1,680 | 4,370 |
| Connection Fee | **6,145** | **15,981** | 6,399 | 16,642 |
| Office | **45** | **117** | 45 | 117 |
| | **7,804** | **20,295** | 8,124 | 21,129 |
| Non-current portion | **7,275** | **18,920** | 7,594 | 19,754 |
| Current portion | **529** | **1,375** | 530 | 1,375 |
| | **7,804** | **20,295** | 8,124 | 21,129 |

## 21 RELATED PARTY TRANSACTIONS

Related parties comprise the shareholders, directors, key management personnel and business entities in which they have the ability to control or exercise significant influence in financial and operating decisions.

The Company maintains balances with these related parties which arise in the normal course of business from the commercial transactions and are entered into at terms and conditions which the management considers to be comparable with those adopted for arm's length transactions with third parties. Transactions with related parties are as follows:

**Due to related parties**

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **RO'000** | **US$'000** | RO'000 | US$'000 |
| Phoenix Operation and Maintenance Company LLC (POMCo) | **2,058** | **5,352** | 3,864 | 10,049 |

**Income statement transactions**

| | **2026** | **2026** | 2025 | 2025 |
|---|---|---|---|---|
| | **RO'000** | **US$'000** | RO'000 | US$'000 |
| Shareholders | **33** | **86** | 33 | 86 |
| Other related parties : | | | | |
| Operation and Maintenance Cost (POMCo) | **5,430** | **14,123** | 4,832 | 12,568 |

## 22 COMMITMENTS

The Company has entered into agreements for the purchase of natural gas with the Integrated Gas Company, Usufruct rights over plant site with the Government of Sultanate of Oman, long-term supply of spare parts of gas turbines with Siemens Aktiengesellschaft, maintenance service of gas turbines with Siemens Energy LLC Oman, operation and maintenance of the Sur IPP Project with Phoenix Operation and Maintenance Company LLC.

## 23 FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2025.

## 24 COMPARATIVE FIGURES

Certain comparative figures have been reclassified where necessary to conform to the current period presentation.